PLUGGING PERMIT CHECKLIST

Plugging Permit

_____ WW-4B

_____ WW-4B signed by inspector

_____ WW-4A

SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED _____ MAIL

COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT _____ BY REGISTERED OR CERTIFIED MAIL

_____ WW-9 PAGE 1 (NOTARIZED)

_____ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application

_____ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied

_____ RECENT MYLAR PLAT OR WW-7

_____ WELL RECORDS/COMPLETION REPORT

_____ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED

_____ MUST HAVE VALID BOND IN OPERATOR'S NAME

_____ CHECK FOR \$100 IF PIT IS USED

WW-4A Revised 6-07 1) Date:

2) Operator's Well Number

3) API Well No.: 47 -

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL</u>

4) Surface Owner	r(s) to be served:	5) (a) Coal Operator		
(a) Name		Name		
Address		Address		
(b) Name		(b) Coal Own	er(s) with Declaration	
Address		Name		
-		Address		
(c) Name		Name		
Address		Address		
6) Inspector		(c) Cool Losso	ee with Declaration	
Address		Name		
Address		Name Address		
Telephone				

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operat By: Its: Address	tor	
Telephone		
Subscribed and sworn before me this	day of _	 Notary Public
My Commission Expires		

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyoffier@wv.gov</u>.

WW-41 Rev.	3 2/01	1)Date, 20 2)Operator's Well No 3)API Well No. <u>47</u>
	DEPARTMENT OF ENVIR	EST VIRGINIA CONMENTAL PROTECTION OIL AND GAS
	APPLICATION FOR A PERM	IIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas/ Liquid (If "Gas, Production or Und	l injection/ Waste disposal/ lerground storage) Deep/ Shallow
5)	Location: Elevation	Watershed
	District	County Quadrangle
6)	Well Operator	7)Designated Agent
	Address	Address
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
	Name	Name
	Address	Address

10) Work Order: The work order for the manner of plugging this well is as follows:

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

_____ Date __

SURFACE OWNER WAIVER

Operator's Well Number

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas **Department of Environmental Protection** 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- The soil erosion and sediment control plan is not adequate or effective; 2)
- 3) Damage would occur to publicly owned lands or resources;
- The proposed well work fails to protect fresh water sources or supplies; 4)
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation ... ".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON FOR EXECUTION BY A CORPORATION,

ETC.

Date

Signature

Name By

Its

Date

Signature

Date

W	W	-4B
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API No.	
Farm Name	
Well No.	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

API Number 47	
Operator's Well No	

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name	OP Code
Watershed (HUC 10)	Quadrangle
Do you anticipate using more than 5,000 bbl	s of water to complete the proposed well work? Yes No
Will a pit be used? Yes No	
If so, please describe anticipated pit	waste:
Will a synthetic liner be used in the	pit? Yes No If so, what ml.?
Proposed Disposal Method For Trea	ated Pit Wastes:
Underground Injec Reuse (at API Nu Off Site Disposal	(if selected provide a completed form WW-9-GPP) ction (UIC Permit Number) mber) (Supply form WW-9 for disposal location)
	cribe:
Drilling medium anticipated for this well (ve	rtical and horizontal)? Air, freshwater, oil based, etc
-If oil based, what type? Synthetic,	petroleum, etc
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit,	, landfill, removed offsite, etc
-If left in pit and plan to solidify wh	at medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit nur	nber?
West Virginia solid waste facility. The notice	Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any e shall be provided within 24 hours of rejection and the permittee shall also disclose
I certify that I understand and agree on April 1, 2016, by the Office of Oil and G provisions of the permit are enforceable by la or regulation can lead to enforcement action. I certify under penalty of law that application form and all attachments thereto	e to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued as of the West Virginia Department of Environmental Protection. I understand that the aw. Violations of any term or condition of the general permit and/or other applicable law I have personally examined and am familiar with the information submitted on this and that, based on my inquiry of those individuals immediately responsible for obtaining on is true, accurate, and complete. I am aware that there are significant penalties for
Company Official Signature	
Company Official (Typed Name)	
Company Official Title	

Subscribed and sworn before me this	day of	, 20
		Notary Public

		•
Μv	commission	exnires

Proposed Revegetation Trea	ttment: Acres Disturbed	Preveg etation pH	[
Lime	Tons/acre or to correct to pH		
Fertilizer type			
Fertilizer amount_	lbs	/acre	
Mulch	Tons/ac	re	
	Seed	<u>Mixtures</u>	
Т	emporary	Permar	ient
Seed Type	lbs/acre	Seed Type	lbs/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:					 	
Comments:					 	
Title:				Date:	 	
Field Reviewed?	() Yes	()No		

		Page	of
PI Number	47		·

Operator's Well No._____

A

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

Operator Name:	
Watershed (HUC 10):	Quad:
Farm Name:	

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API:	WELL NO.:
FARM NAME:	
RESPONSIBLE PARTY NAME:	
COUNTY:	DISTRICT:
QUADRANGLE:	
SURFACE OWNER:	
ROYALTY OWNER:	
UTM GPS NORTHING:	
UTM GPS EASTING:	GPS ELEVATION:

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) meters.
- 2. Accuracy to Datum -3.05 meters
- 3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.